

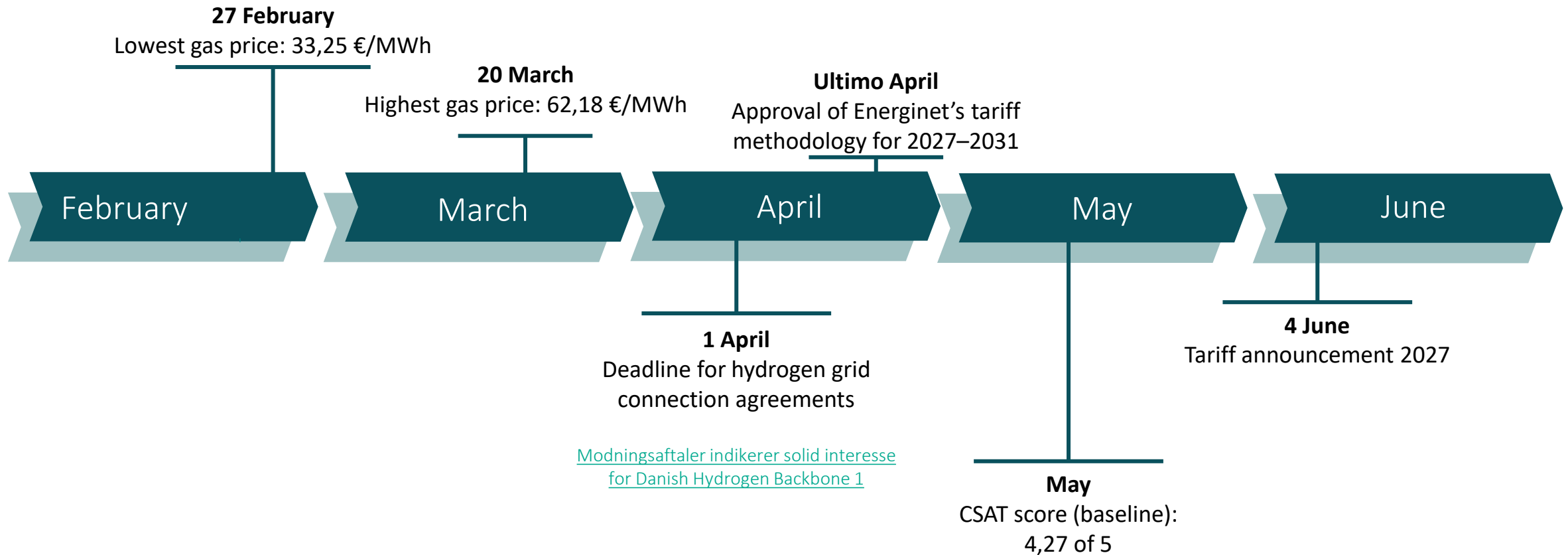
GASMARKNADSRÅDET

10/06/2026

Market related information from Energinet

*Kristoffer Mitens, Chief Economist
Gas Market, Energinet*

WHAT HAS HAPPENED?





SECURITY OF SUPPLY

SECURITY OF SUPPLY (SUMMER 2026)

Danish security of supply is considered robust over the summer.
Denmark has access to volumes of gas from a diversified range of sources.

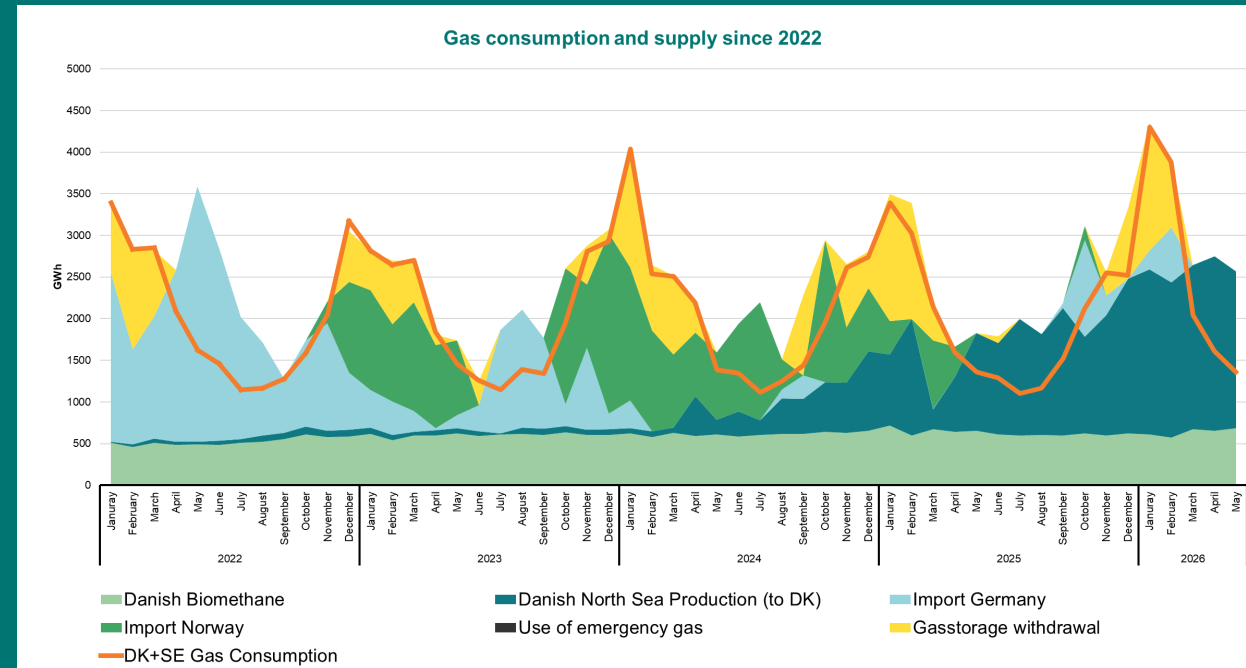
Danish production of biomethane account for approximately 40 percent of the yearly gas consumption in Denmark.

Reduction in the Danish gas consumption in first four months of 2026 is 10% (compared to reference period 2017-2022).

- Average DK/S consumption: 153 GWh/d (Jan-Feb)

Prices still higher than pre-ME crisis – ranging around 45-50 EUR/MWh lately (but much lower than in 2021-2023).

Still negative S/W price spread though narrowed a bit in last 1½ month.



STORAGE FILLING

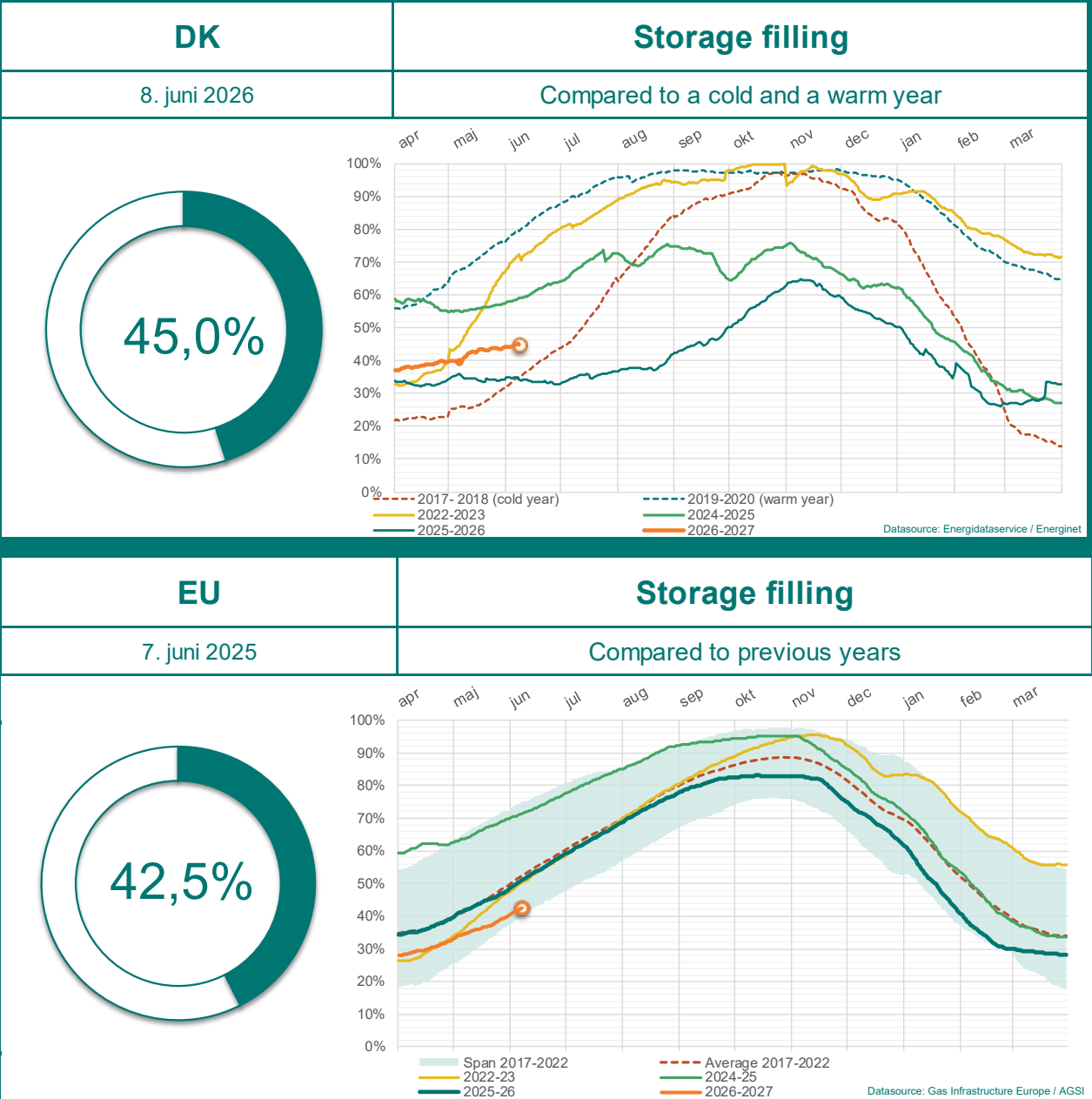
Danish gas storages are 45% full (June 8).

Around 60 pct. of the Danish gas storage capacity is booked for the winter season 2026/2027 (up from 45% in March).

Possibility for national filling target of 75 pct. for Denmark between 1st of October and 1st of December.

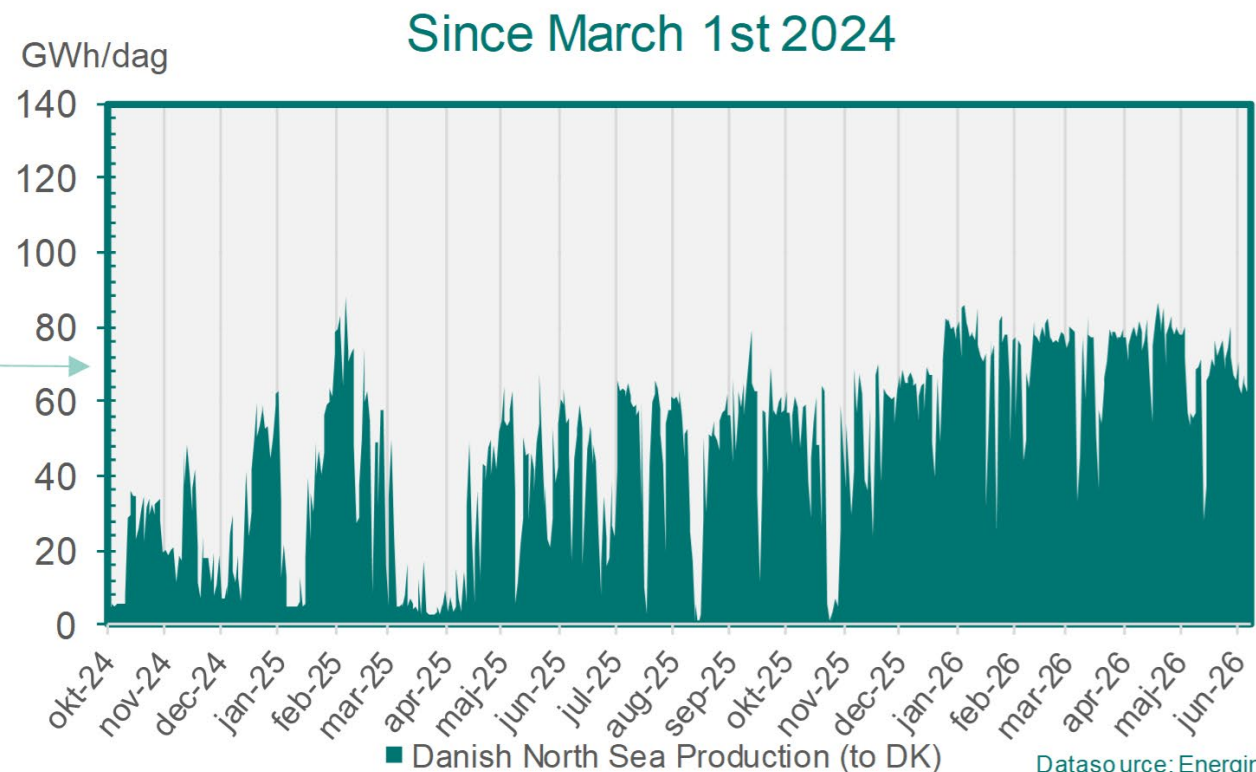
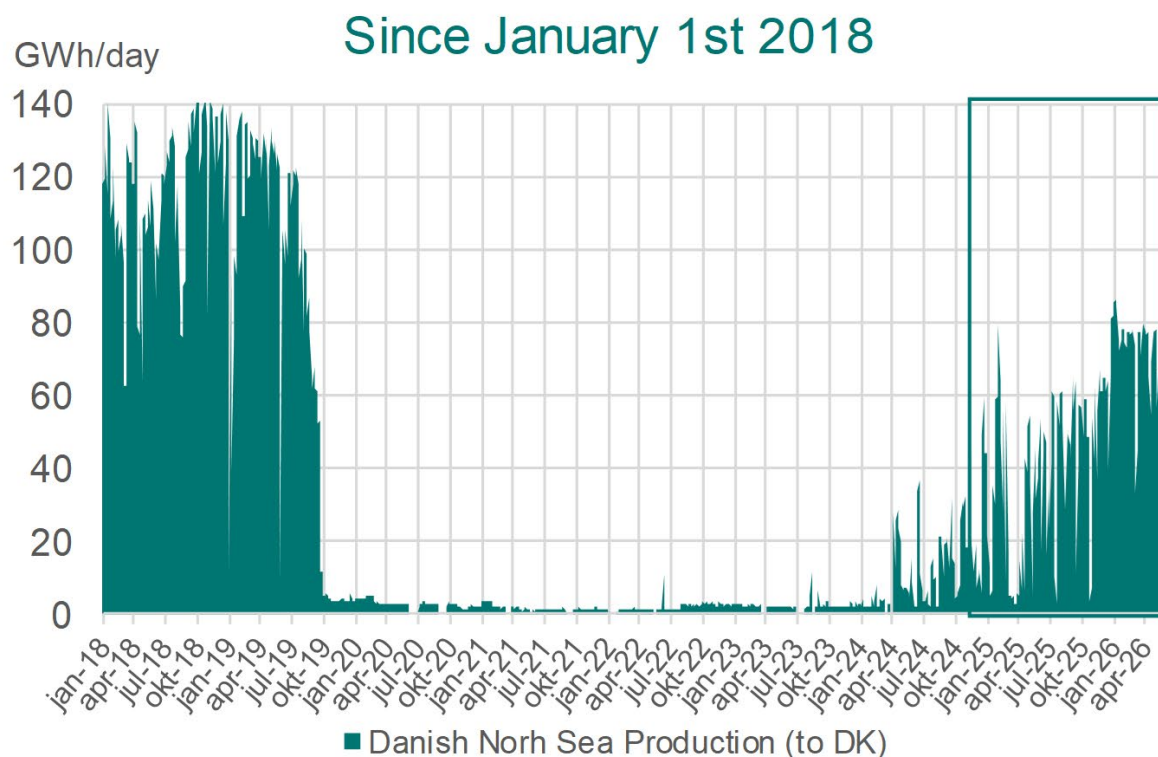
EU gas storages are 42,5% full (June 7). Total volume in EU gas storage is 17% lower than at end of May last year.

EU Commission has recommended MS to consider reducing national filling targets to 80% as result of the Middle East situation.



TYRA IN MORE STEADY STATE

Average the past 7 days: 64,07 GWh/day



Datasource: Energinet



ENERGINET'S GAS CAPACITY TARIFFS 2027

THE 2027 CAPACITY TARIFF

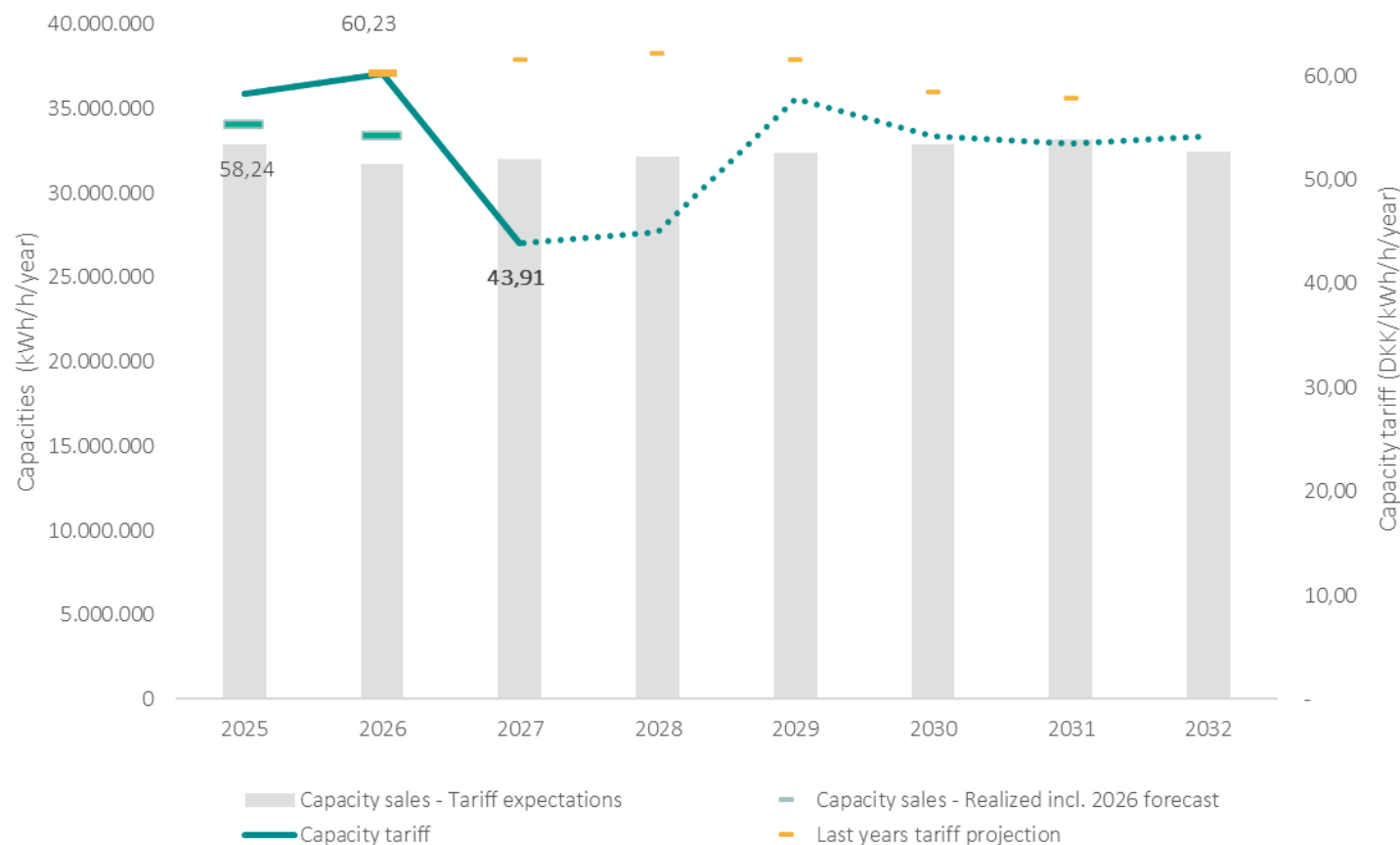
Capacity tariff 2027 (2026)

Transmission tariff:	32.02	(51.38)	DKK/kWh/h/y
Non-transmission tariff:	11.89	(8.85)	DKK/kWh/h/y
Capacity-tariff, total:	43.91	(60.23)	DKK/kWh/h/y
Cost base*:	1,833	(1,955)	DKK mio.
Under-/over-recovery:	- 351	(44)	DKK mio.
Revenue, short products:	- 75	(-90)	DKK mio.
Revenue, interruptible cap.:	- 3	(0)	DKK mio.
Revenue to be reconciliated:	1,404	(1,909)	DKK mio.
Allowed revenue:	1,482	(1,999)	DKK mio.
Capacities:	31,968,000	(31,690,000)	kWh/h/y

- 27 % decrease in the total capacity tariff compared to 2026 (nominal terms)
- Fall in capacity tariffs due to refund of over-recovery to users:
 - Increased sales of capacities in 2025 (realized) and 2026 (expected)
 - Lower than expected allowed revenue due to DUR decisions on economic regulation
- Increase in the up-stream tariff due under-recovery of 16 MDKK
- Based on: LUP 2026 (DK consumption and biomethane production) and AF2025 (yearly capacity sales) with adjustments based on updated data by Energinet

*Cost base, i.e. opex, capex and cost of capital (WACC)

FORECAST OF CAPACITIES AND TARIFFS



- Dip in tariffs in 2027 and 2028 in large due to refund of over-recovery to users. Energinet expects to refund a similar level of over-recovery in 2028 (nominal terms)
- Downward trend in tariffs from 2029-onwards
- Tariffs lower than expected due:
 - to DUR's decisions on cost of capital
 - Higher DK-consumption (LUP26) going forward compared to the 2026-tariff forecast
- Uncertainties in:
 - forecasts of capacity sale - strong sales can reduce tariffs
 - Pending files on over-/under-recovery at the Energy Appeal Board and DUR
 - general uncertainty long-term

ENERGINET - MORE INFORMATION ABOUT TARIFFS

Find more information about Energinet’s current tariffs, forecast of tariff as well as technical information about the Danish gas transmission system at www.energinet.dk. Information are published pursuant to transparency requirements in NC TAR ((EU) 2017/460).

Current tariffs and the forecast model: [CURRENT TARIFFS](#)

Prices for transport in the gas transmission system
Effective as of January 1st 2026 (updated June 1st 2025)

Transportation

Firm capacity charge/reservation prices (annual)

Entry capacity
- Eilund, North Sea, Faxe, Nybro, RES & Joint Exit Zone
of which: Transmission service 60.23 DKK/kWh/hour/year
Non-transmission service 51.38 DKK/kWh/hour/year
8.85 DKK/kWh/hour/year

Exit capacity
- Eilund, Faxe & Joint Exit Zone
of which: Transmission service 60.23 DKK/kWh/hour/year
Non-transmission service 51.38 DKK/kWh/hour/year
8.85 DKK/kWh/hour/year

Firm capacity charge/reservation prices (short term)
At Eilund, North Sea, Faxe, Nybro, RES & Joint Exit Zone
- Multiplier to the annual transmission service capacity charge/reservation price

Product	Transmission-service
Quarterly	1.1
Monthly	1.25
Daily	1.4
Within-day	1.4

The charge for products with a duration of less than one year is calculated by the multiplication of the annual capacity charge of this pricelist and the share value of 1/365 for every booked day (1/366 in leap years).

Tariff methodology: [TARIFF METHODOLOGY](#)

ENERGINET EN > GAS > GAS TRANSPORTATION TARIFFS AND FEES IN THE DANISH GAS MARKET > TARIFF METHODOLOGY

TARIFF METHODOLOGY

Energinet's current tariff methodology is approved for the period from 1 October 2022 to 30 September 2027.

TARIFF METHODOLOGY

Energinet's approved tariff methodology for the Danish gas transmission system can be found here:
[Delius nodendokument af tariffmetode i det danske gas transmissions system \(for cypriske og tyske del\)](#)
[Final Consultation document \(English - translation\)](#)

RELEVANT MATERIAL ON THE TARIFF NETWORK CODE:

[Final network code from the European Commission](#)
[ENTSO-GT suggestion for implementation of the TSO NC \(Gas\)_version 1](#)

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Transparency information tariffs: [TRANSPARENCY FOR GAS TARIFFS AND FEES](#)

PUBLICATIONS ACCORDING TO CHAPTER VIII, ARTICLE 29 AND 30 OF REGULATION (EU) 2017/460

REGULATION (EU) 2017/460 establishes a network code on harmonised transmission tariff structures for gas, including rules on the application of a reference price methodology and calculation of reserve prices for standard capacity products.

The set out of Union-wide rules have the objectives of contributing to market integration, enhancing security of supply and promoting the interconnection between gas networks.

A crucial step in reaching these objectives is to increase the transparency of transmission tariff structures and procedures towards setting them. In this regard the network code set out requirements for publishing the information related to the determination of the revenues of transmission system operators and to the derivation of different transmission and non-transmission tariffs.

In order to enhance market transparency, under the coordination of European Network of Transmission System Operators for Gas (ENTSO-G), the transmission network operators have facilitated the access to information provided to network users and market participants through the implementation of a common standardised format for publication of the required data.

Energinet as member of ENTSOG has implemented the harmonized template in this section of the web page. It contains the information required by Article 29 and 30 of REGULATION (EU) 2017/460.

PUBLICATIONS:

Download 2023/2024: [ARTICLE 29 AND 30](#)

Download 2022/2023: [ARTICLE 29 AND 30](#)

Download 2021/2022: [ARTICLE 29 AND 30](#)

Download 2020/2021: [ARTICLE 29 AND 30](#)

Download 2019/2020: [ARTICLE 29 AND 30](#)

Parameters and values are published pursuant to Annex 1 of Regulation (EU) 2024/1789 is published by DUR: [Link](#)

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OTHER MARKET INFORMATION

MAINTENANCE 2026/2027

Planned and expected



Scan or click [here](#) for more details
on upcoming maintenance



2026

23-24 June (24 hrs) – Ellund IP - no capacity [pigging]

23 September (24 hrs) – NSE – no capacity [yearly maint.]

23 September (24 hrs) – Faxe – no capacity [yearly maint.]

2027

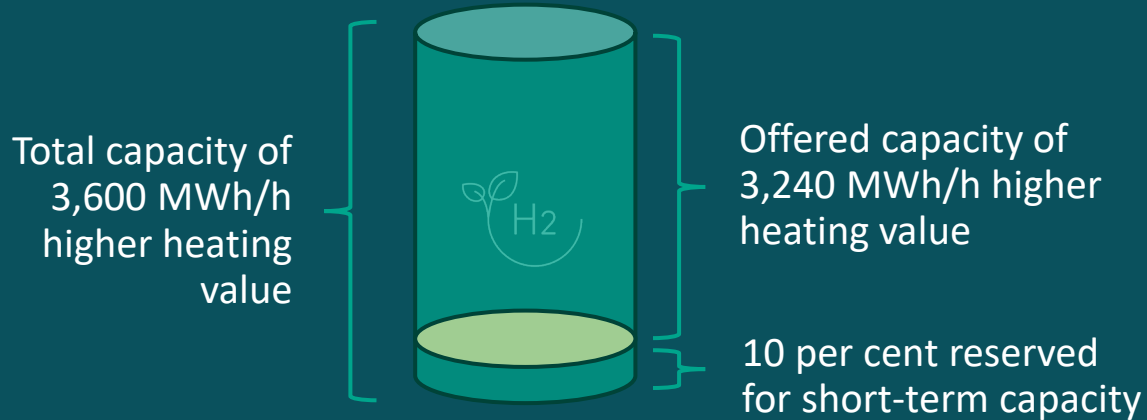
NSE – ESD test; 24hrs; Capacity: 0 GWh/h

Faxe – ESD + F&G test; 3x12 hrs; Capacity: 0 GWh/h

*Timing to be planned in accordance with adjacent systems and other market considerations
(will be further announced late November)*

THE CAPACITY SALE FOR DANISH HYDROGEN BACKBONE 1 IS STILL OPEN

How much capacity is offered?



For which period is capacity offered?



Start date 31.12.2030

End date 01.01.2046

More information on our website

[CAPACITY SALE FOR THE DANISH
HYDROGEN BACKBONE 1 2026](#)



Scan to go to our website

Important dates

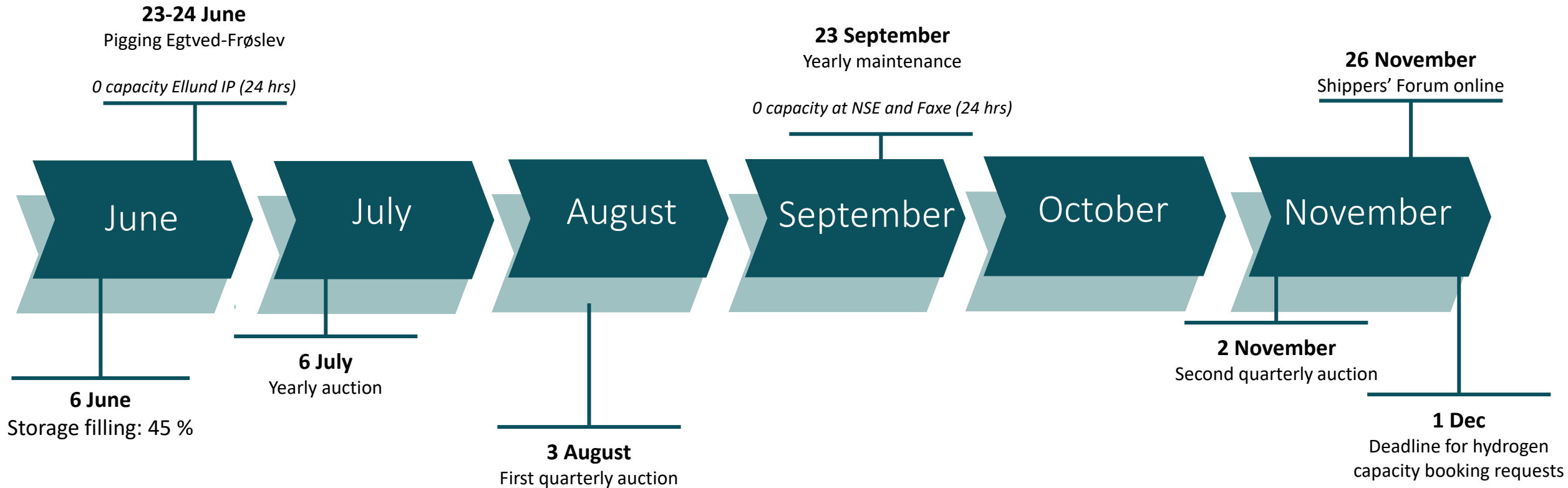
30 October 2026

Last registration date

1 December 2026

Last request for capacity

LOOKING AHEAD



SEE YOU AT SHIPPERS' FORUM

11 JUNE (BALLERUP)

26 NOVEMBER (ONLINE)

